



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/13 ISSUE DATE 21.08.14
DUE DATE 29.08.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 23.06.2014 to 29.06.2014. (Week No.13/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-13/FY14-15 covering the period 23.06.14 to 29.06.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

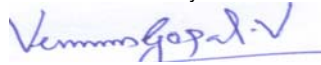
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 23.06.2014 to 29.06.14(week No. 13/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 23.06.2014 to 29.06.2014(Week 13/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
23	83.373627	78.050594	-5.323033	53.79687	51.58357	2.90837	1.31418	58.01942
24	80.166892	75.631020	-4.535872	-19.32304	-25.08901	1.84041	0.23850	-17.24413
25	76.809543	73.835249	-2.974294	-30.11763	1.93757	41.90359	2.03917	13.82513
26	79.152017	77.427558	-1.724459	-81.86662	-69.04657	25.56048	0.00000	-56.30614
27	82.524091	81.158393	-1.365698	-42.0918	-44.99390	12.36096	4.44996	-25.28088
28	80.637969	78.307709	-2.33026	-39.34341	-23.27840	19.47664	14.20082	-5.66595
29	75.503578	75.585654	0.082076	-59.27417	-38.89618	28.10160	2.93057	-28.24200
	558.167717	539.996177	-18.17154	-218.21980	-147.78292	132.15205	25.17320	-60.89455

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 23.06.2014 to 29.06.14(week No. 13/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	5.19428	0.00000	1.19732	-3.99696	4.39872	0.06911	0.47088
2	RPH	4.49888	0.00000	1.38854	-3.11034	2.39128	0.63914	-0.07993
3	G.T.STN.	5.66376	0.00000	3.70625	-1.95751	1.39010	2.16876	1.60136
	IPGCL	15.35692	0.00000	6.29211	-9.06481	8.18010	2.87701	1.99231
4	PRAGATI GT	5.56353	0.00000	3.06029	-2.50324	0.17798	0.40828	-1.91699
5	BAWANA	81.12032	0.00000	20.63709	-60.48323	16.99381	0.08086	-43.40856
	PPCL	86.68385	0.00000	23.69737	-62.98647	17.17179	0.48915	-45.32554
6	BTPS	0.00000	22.62847	24.42427	47.05274	-6.98246	1.27871	41.34898
7	BYPL	615.19501	0.00000	239.32863	-375.86638	383.95778	4.18813	12.27953
8	BRPL	0.00000	346.33109	95.31076	441.64185	19.70880	132.09258	593.44324
9	NDPL	161.45947	0.00000	23.96987	-137.48960	40.98062	6.26031	-90.24867
10	NDMC	0.00000	40.35188	13.93862	54.29050	12.09722	17.27390	83.66162
11	MES	24.86635	0.00000	6.39396	-18.47239	10.14633	0.71199	-7.61407
	TOTAL	903.56159	409.31144	433.35560	-60.89455	485.26018	165.17176	589.53740

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL, BYPL and NDPL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equalized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
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Deviation Settlement Account for the period 23.06.2014 to 29.06.14(week No. 13/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.47088	0.47088
2	RPH	0.07993	0.00000	-0.07993
3	G.T.STN.	0.00000	1.60136	1.60136
	IPGCL	0.07993	2.07223	1.99231
4	PRAGATI GT	1.91699	0.00000	-1.91699
5	Bawana	43.40856	0.00000	-43.40856
	PPCL	45.32554	0.00000	-45.32554
6	BTPS	0.00000	41.34898	41.34898
7	BYPL	0.00000	12.27953	12.27953
8	BRPL	0.00000	593.44324	593.44324
9	NDPL	90.24867	0.00000	-90.24867
10	NDMC	0.00000	83.66162	83.66162
11	MES	7.61407	0.00000	-7.61407
12	Regional Deviation NRPC	0.00000	60.89455	60.89455
13	Pool balance due to additional Deviation	165.17176	0.00000	-165.17176
14	Pool balance due to capping of Generator & U/D Discom	485.26018	0.00000	-485.26018
	TOTAL	793.70015	793.70015	0.00000

Note

- i) Pool Balance reflects the diffrence arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

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Deviation Settlement Account for the period 23.06.2014 to 29.06.14(week No. 13/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.69
(i) Actual drawal from the grid in MUs	539.996177
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	15.181643
(b) GT	18.877160
(c) Pargati	45.477210
(d) BTPS	91.622400
(e) Bawana	42.544161
Total	213.702574
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	753.698751
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	210.654954
(b) BRPL	316.895048
(c) BYPL	178.215387
(d) NDMC	37.048251
(e) MES	5.641162
(f) IP	0.033611
Total	748.488413
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.210338
(vi) Trans. Loss((v)*100/(iii)) in %	0.69

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
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Deviation Settlement Account for the period 23.06.2014 to 29.06.14(week No. 13/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Jun-14	29.852455	29.738387	-0.114068	-1.486228	1.89449	3.52830	0.61123	6.03402
24-Jun-14	30.900178	30.215136	-0.685042	-17.606419	-15.28527	6.13236	0.00000	-9.15291
25-Jun-14	29.944810	29.264049	-0.680761	-16.700738	-13.22159	3.68983	0.07171	-9.46005
26-Jun-14	31.026677	30.528809	-0.497868	-16.143592	-22.00169	5.25975	2.65295	-14.08899
27-Jun-14	31.878058	31.502901	-0.375157	-19.765212	-19.66802	1.77943	2.12201	-15.76658
28-Jun-14	31.086841	30.026476	-1.060365	-35.844960	-37.26993	13.84979	0.00000	-23.42013
29-Jun-14	30.412522	29.379196	-1.033326	-12.931697	-31.93760	6.74116	0.80241	-24.39402
Total	215.101541	210.654954	-4.446587	-120.478845	-137.48960	40.98062	6.26031	-90.24867

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Jun-14	45.898940	45.433019	-0.465921	0.50461	4.34480	12.00485	3.83867	20.18832
24-Jun-14	44.973483	45.163391	0.189908	17.73638	50.56596	1.35078	0.10039	52.01714
25-Jun-14	43.588578	44.076305	0.487727	37.85921	57.22294	6.19540	5.85747	69.27580
26-Jun-14	43.825763	44.807832	0.982069	51.89697	49.42333	0.12723	17.49059	67.04116
27-Jun-14	44.907056	46.537075	1.630019	103.06361	116.14093	0.00000	46.01414	162.15508
28-Jun-14	44.839302	46.298314	1.459012	73.04188	112.13571	0.00000	13.11315	125.24886
29-Jun-14	41.393738	44.579112	3.185374	81.93723	51.80818	0.03053	45.67816	97.51688
Total	309.426859	316.895048	7.468189	366.039888	441.64185	19.70880	132.09258	593.44324

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Jun-14	28.322282	24.593558	-3.728724	-22.70128	45.21220	96.97089	1.60924	143.79233
24-Jun-14	28.142944	24.903692	-3.239252	-29.31215	-69.00948	77.86297	0.00000	8.85348
25-Jun-14	26.868718	24.688978	-2.179740	-28.57732	-43.09784	37.88892	0.59653	-4.61239
26-Jun-14	27.581789	25.854287	-1.727502	-40.98857	-90.00224	46.56600	0.00000	-43.43624
27-Jun-14	28.279231	26.357430	-1.921801	-51.69548	-109.05119	67.76084	0.00000	-41.29034
28-Jun-14	28.373002	26.622228	-1.750774	-40.64743	-65.74279	47.01230	0.00000	-18.73049
29-Jun-14	26.823843	25.195214	-1.628629	-17.31500	-44.17505	9.89586	1.98236	-32.29683
Total	194.391809	178.215387	-16.176422	-231.237229	-375.86638	383.95778	4.18813	12.27953

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DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 23.06.2014 to 29.06.14(week No. 13/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Jun-14	5.862218	5.642486	-0.219732	1.40467	1.28981	4.81867	0.18088	6.28937
24-Jun-14	5.613240	5.561079	-0.052161	3.45381	6.87716	1.22531	0.17813	8.28060
25-Jun-14	5.609547	5.448284	-0.161263	1.08165	-2.52224	4.97149	1.01976	3.46901
26-Jun-14	5.276643	5.502209	0.225566	13.84614	12.90593	0.32749	2.94288	16.17630
27-Jun-14	5.388962	5.722220	0.333258	21.52742	24.23564	0.02069	12.31289	36.56922
28-Jun-14	4.814296	4.913095	0.098799	6.16663	8.37558	0.71102	0.54741	9.63401
29-Jun-14	4.130444	4.258878	0.128434	4.96878	3.12862	0.02254	0.09195	3.24311
Total	36.695351	37.048251	0.352900	52.449100	54.29050	12.09722	17.27390	83.66162

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Jun-14	0.940489	0.819152	-0.121337	-1.09415	0.69848	0.75466	0.14949	1.60263
24-Jun-14	0.958542	0.813632	-0.144910	-2.39740	-3.42921	2.92833	0.00000	-0.50088
25-Jun-14	0.992884	0.799317	-0.193567	-2.46760	-3.73743	3.29633	0.13395	-0.30715
26-Jun-14	0.916759	0.820565	-0.096194	-3.18334	-4.91331	1.59635	0.00000	-3.31696
27-Jun-14	0.878299	0.851672	-0.026627	-1.28287	-1.37255	0.22064	0.37503	-0.77687
28-Jun-14	0.860330	0.777213	-0.083117	-2.94277	-2.95832	1.00178	0.00000	-1.95654
29-Jun-14	0.858542	0.759611	-0.098931	-1.35189	-2.76005	0.34824	0.05351	-2.35830
Total	6.405845	5.641162	-0.764683	-14.720017	-18.47239	10.14633	0.71199	-7.61407

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Jun-14	0.024000	0.005025	-0.018975	-0.50722	0.19163	0.42938	0.02109	0.64210
24-Jun-14	0.024000	0.004906	-0.019094	-0.65609	-0.42245	0.55559	0.00000	0.13314
25-Jun-14	0.024000	0.004411	-0.019589	-0.57426	-0.37236	0.47556	0.00852	0.11172
26-Jun-14	0.024000	0.005175	-0.018825	-0.92321	-0.94902	0.78268	0.00000	-0.16634
27-Jun-14	0.024000	0.004502	-0.019498	-1.20817	-1.10293	1.02950	0.00000	-0.07344
28-Jun-14	0.024000	0.004707	-0.019293	-0.92708	-0.69529	0.78772	0.00033	0.09275
29-Jun-14	0.024000	0.004882	-0.019118	-0.39825	-0.64653	0.33829	0.03918	-0.26906
Total	0.168000	0.033611	-0.134389	-5.194278	-3.99696	4.39872	0.06911	0.47088

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 23.06.2014 to 29.06.14(week No. 13/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Jun-14	3.386000	3.460441	0.074441	-1.30839	0.49431	0.00000	0.00000	0.49431
24-Jun-14	3.380000	3.424990	0.044990	-0.70753	-0.45558	0.00000	0.00000	-0.45558
25-Jun-14	2.290917	2.298094	0.007177	1.73928	3.14323	1.06927	1.32000	5.53250
26-Jun-14	2.249500	2.239043	-0.010457	0.91924	0.87758	0.09888	0.54648	1.52295
27-Jun-14	2.870308	2.906957	0.036650	-2.24306	-2.04768	0.03665	0.28827	-1.72276
28-Jun-14	2.806750	2.876426	0.069676	-3.00772	-2.25572	0.00000	0.01401	-2.24171
29-Jun-14	1.615000	1.671209	0.056209	-1.05557	-1.71365	0.18529	0.00000	-1.52836
Total	18.598474	18.877160	0.278686	-5.663756	-1.95751	1.39010	2.16876	1.60136

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Jun-14	1.778500	1.759637	-0.018863	-0.26082	0.09854	0.20136	0.12510	0.42500
24-Jun-14	2.257000	2.286834	0.029834	-0.99516	-0.64078	0.29603	0.00000	-0.34475
25-Jun-14	1.942750	1.907546	-0.035204	0.66047	1.19361	0.04439	0.50176	1.73977
26-Jun-14	2.304000	2.321721	0.017721	-0.86439	-0.88855	0.38956	0.00964	-0.48936
27-Jun-14	2.267000	2.295584	0.028584	-1.96140	-1.79056	1.10407	0.00264	-0.68385
28-Jun-14	2.290500	2.305490	0.014990	-0.76339	-0.57252	0.27106	0.00000	-0.30146
29-Jun-14	2.300500	2.304831	0.004331	-0.31420	-0.51008	0.08480	0.00000	-0.42528
Total	15.140250	15.181643	0.041393	-4.498885	-3.11034	2.39128	0.63914	-0.07993

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Jun-14	6.14700	6.16898	0.021978	-1.80909	0.68347	0.01659	0.02293	0.72300
24-Jun-14	6.42600	6.45557	0.029568	-0.71790	-0.46225	0.00000	0.00000	-0.46225
25-Jun-14	6.15400	6.16268	0.008678	-0.71649	-0.46459	0.16139	0.03233	-0.27087
26-Jun-14	6.42100	6.43796	0.016958	-0.94708	-0.97356	0.00000	0.05752	-0.91604
27-Jun-14	6.58125	6.59205	0.010800	-1.49659	-1.36623	0.00000	0.20766	-1.15857
28-Jun-14	6.69750	6.70827	0.010770	0.00190	0.00292	0.00000	0.08784	0.09076
29-Jun-14	6.93725	6.95171	0.014458	0.12173	0.07699	0.00000	0.00000	0.07699
Total	45.364000	45.477210	0.113210	-5.563530	-2.50324	0.17798	0.40828	-1.91699

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State Load Despatch Centre

Deviation Settlement Account for the period 23.06.2014 to 29.06.14(week No. 13/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Jun-14	13.200000	13.141668	-0.058332	-1.54772	0.58473	1.04720	0.00000	1.63193
24-Jun-14	13.900000	13.716348	-0.183652	6.52980	20.15098	-2.02811	0.00000	18.12287
25-Jun-14	14.400000	14.135616	-0.264384	9.34397	16.88646	-2.70487	0.16182	14.34342
26-Jun-14	13.562500	13.305312	-0.257188	12.88361	12.29968	-5.65882	0.81966	7.46052
27-Jun-14	12.240000	12.350796	0.110796	-6.82147	-6.22729	3.52160	0.04655	-2.65914
28-Jun-14	12.512500	12.478080	-0.034420	2.15040	3.30135	-1.34779	0.25067	2.20424
29-Jun-14	12.520000	12.494580	-0.025420	0.08986	0.05684	0.18832	0.00000	0.24516
Total	92.335000	91.622400	-0.712600	22.628467	47.05274	-6.98246	1.27871	41.34898

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Jun-14	4.30675	4.24650	-0.060252	-6.68860	2.52696	2.15125	0.08086	4.75907
24-Jun-14	5.76125	5.90349	0.142236	-7.97212	-5.13321	0.01726	0.00000	-5.11594
25-Jun-14	6.66550	6.69001	0.024514	-1.85847	-1.20507	0.00000	0.00000	-1.20507
26-Jun-14	6.24175	6.42062	0.178867	-11.75565	-12.08429	0.02097	0.00000	-12.06332
27-Jun-14	6.13800	6.52022	0.382218	-25.22851	-23.03100	3.26407	0.00000	-19.76694
28-Jun-14	6.31425	6.76424	0.449986	-26.65007	-19.98694	11.54026	0.00000	-8.44668
29-Jun-14	6.02600	5.99909	-0.026908	-0.96689	-1.56968	0.00000	0.00000	-1.56968
Total	41.453500	42.544161	1.090661	-81.120316	-60.48323	16.99381	0.08086	-43.40856

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)